

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket Nos. ER11-4576-000 and
ER11-4578-000

Issued: 10/31/11

PJM Interconnection, L.L.C.
1200 G Street, N.W.
Suite 600
Washington, D.C.

The Dayton Power and Light Company
1065 Woodman Drive
Dayton, Ohio 45432

Attention: Craig Glazer
Vice President – Government Policy

Hertzel Shamash
Director, Resource Planning

Reference: Revisions to the Consolidated Transmission Owners Agreement and the
Open Access Transmission Tariff

Dear Mr. Glazer and Mr. Shamash:

On September 20, 2011, you filed on behalf of the PJM Transmission Owners revisions to the Consolidated Transmission Owners Agreement (CTOA)¹ and the Open Access Transmission Tariff (OATT).² You explain that the substantive changes proposed are within the CTOA and will amend the definition of weighted voting for a transmission owner that does not have cost-based transmission rates (i.e., a

¹ Rate Schedule FERC No. 42 under CTOA.

² FERC Electric Tariff Sixth Revised Volume No. 1 under OATT.

zero revenue requirement party).³

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittals are accepted for filing, effective November 19, 2011, as requested.

The filing was noticed on September 21, 2011, with comments, interventions and protests due on or before October 11, 2011. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2011)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation – East

³ OATT Definitions, A-B, 1.0.0, OATT Definitions L-M-N, 1.0.0, OATT 9.1 Rights of the Transmission Owner, 1.0.0 and OATT 9.3 Disputes Regarding Filing Rights, 1.0.0. TOA – 42 Article 1 – Definitions, 1.0.0, TOA-42 4.5 Operations and Material, 1.0.0, TOA-42 5.2 Facility Rights 1.0.0, TOA-42 7.1.2, 1.0.0, TOA-42 7.3.5, 2.00, TOA-42, 7.6.5 1.00, TOA-42 7.7, 1.0.0, TOA-42 7.8 Distribution of Revenues 1.0.0, TOA 8.4.3 Quorum 1.0.0., TOA-42 8.5 Manner of Acting, 1.0.0, TOA 8.5.1 Action by Two-Thirds Majority, 1.0.0, TOA 8.5.3, 1.0.0, TOA 9.14.1, 1.0.0 and TOA-42 Attachment A to the COTA, 2.0.0.